

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____*Extension app. till 8-11-88*

DATE FILED 3-17-86

LAND: FEE & PATENTED X STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 8-11-86 (Cause NO. 139-42)

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED *JA 8-18-88*

FIELD: BLUEBELL

UNIT: _____

COUNTY: UINTAH

WELL NO. BISEL-GURR 2-11A1

API #43-047-31733

LOCATION 1370' FNL FT. FROM (N) (S) LINE. 1570' FEL

FT. FROM (E) (W) LINE. _____

SW NE 1/4 - 1/4 SEC. 11

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

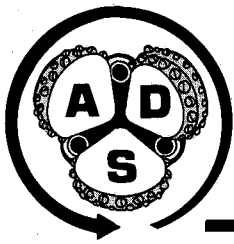
OPERATOR

1S

1W

11

BADGER OIL CORP.



ADS MANAGEMENT, INC.

OILFIELD INVESTMENT MANAGEMENT

Route 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

March 12, 1986

RECEIVED
MAR 17 1986

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Badger Oil Corporation
Bisel-Gurr 2-11A1

Dear John:

For your consideration, enclosed you will find Badger Oil Corporation's application for permit to drill for the above referenced well. Would you please address all correspondence concerning this matter to this office.

Thank you for your help. Please feel free to call should we need to answer any further questions.

Sincerely,

D. Cary Smith
Agent for Badger Oil Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Badger Oil Corporation

3. Address of Operator

ADS Management, Inc., Rt 1 Box 1764, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1,370' FNL

SW $\frac{1}{4}$ NE $\frac{1}{4}$

At proposed prod. zone

1,570' ~~FNL~~ FEL

Same

14. Distance in miles and direction from nearest town or post office*

Approximately 8 miles N. of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1,370' FNL

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

2,650' +

19. Proposed depth

14,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,709' of ungraded ground

22. Approx. date work will start*

August 1, 1986

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	150 CF (to surface)
12 $\frac{1}{2}$ "	9-5/8"	36#	3,000'	600 CF (to surface)
8-3/4"	7"	26,29,32#	12,000'	750 CF
6"	5"	18#	11,800-14,000'	750 CF

The well is to be drilled to total depth using fresh water and fresh gel mud weighted with barite, as required. Operator will use 10-15000 psi BOP system and will operationally check system daily.

MAR 17 1986

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

ADS Management, Inc.

Title Agent for Badger Oil Corp.

Date 3/12/86

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Title

Conditions of approval, if any:

DATE: 8-11-86

BY: [Signature]

*See Instructions On Reverse Side

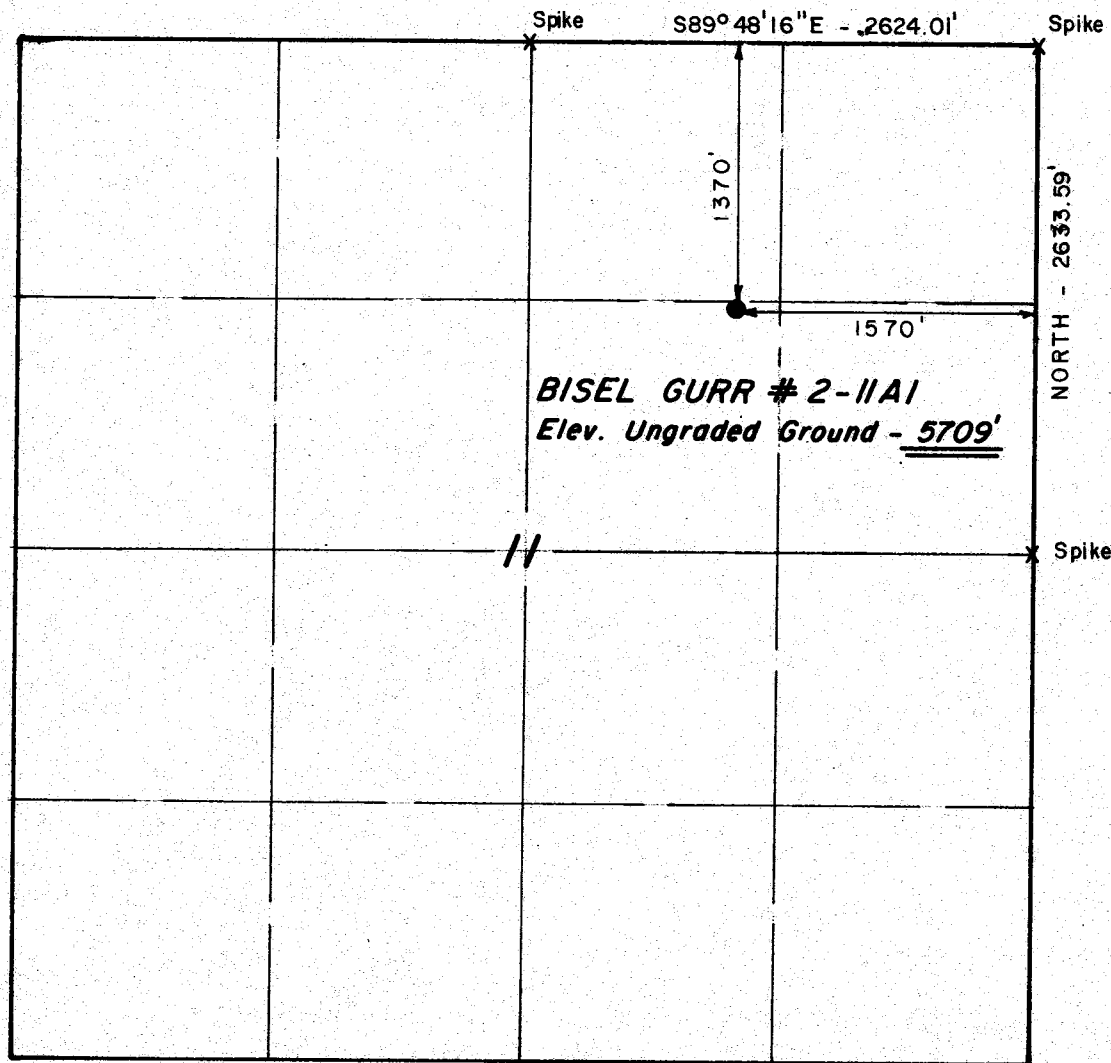
WELL SPACING: 139-4v

4/17/85

TIS, RIW, U.S.B. & M.

PROJECT
BADGER OIL

Well location, **BISEL GURR**
#2-11A1, located as shown
in the SW 1/4 NE 1/4 Section 11,
TIS, RIW, U.S.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/03/84
PARTY	DA GS	RP	REFERENCES
WEATHER	Fair	FILE	GLO Plat
			BADGER OIL

APPLICATION FOR PERMIT TO DRILL
BISEL-GURR 2-11A1
SW1/4 NE1//4 Section 11-T1S-R1W
Uintah County, Utah

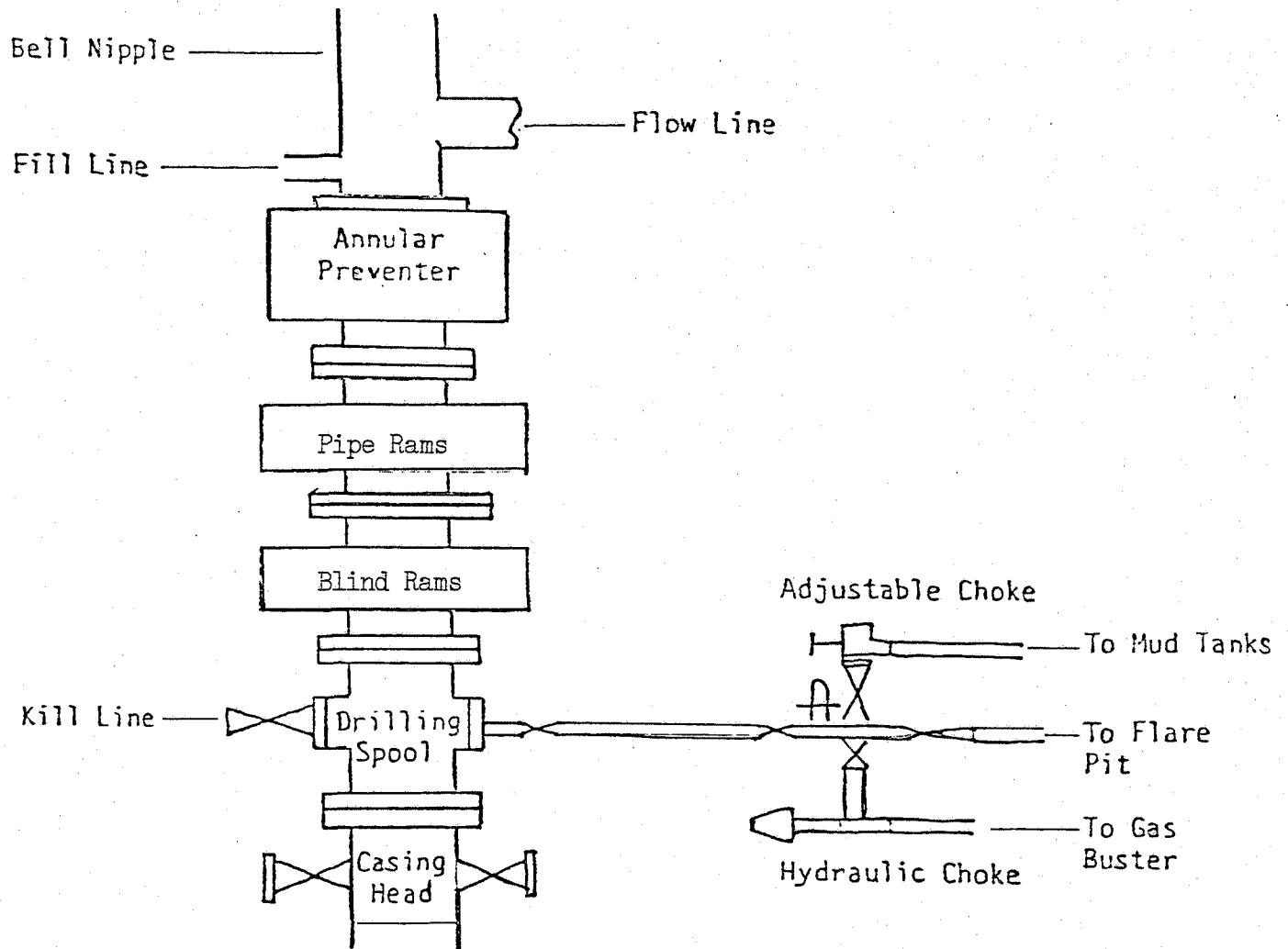
1. OPERATOR:
Badger Oil Corporation
P. O. Box 52745
Lafayette, LA 70505
(318) 233-9200
2. OPERATOR'S UTAH AGENT:
CT Corporation
175 South Main
Salt Lake City, Utah
3. DRILLING CONSULTANT AND LOCAL CONTACT:
ADS MANAGEMENT, INC.
Rt 1 Box 1764
Roosevelt, Utah 84066
(801) 722-5087
Attn: Cary Smith
4. OPERATOR'S BOND:
Continental Casualty Company
1982 - #7972555
5. LOCATION OF PROPOSED WELL:
Section 11 - Township 1 South, Range 1 West
Uintah County, Utah
SW 1/4 NE 1/4
8 miles north of Roosevelt, Utah
6. PROPOSED OBJECTIVE:
14,500' Wasatch Test
7. ELEVATION:
5709' Ungraded Ground
8. MUD PROGRAM:
Low Solids Non-Dispersed
9. BOP DESIGN:

Size	Series	Number
10"	5000#	Double
10"	5000#	Annular
10. CASING PROGRAM:

Hole Size	Casing Size	Weight/Foot	Setting Depth	Cement
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	600 CF
8-3/4"	7"	26,29,32#	12,000'	750 CF
6"	5"	18#	11,800-14,500"	750 CF

11. PROJECTED TOPS:
Green River - 6,719'
Wasatch - Undetermined
12. SURFACE OWNER:
Howard R. and Ila Fay Horrocks.
Surface damages are being negotiated and will be settled
with the surface owners.
13. LOGS:
All logs will be furnished within prescribed time limits.
Planned log suite include DIL, SFL, FDC, CNL and Caliper.
14. PROPOSED SPUD DATE:
August 1, 1986

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe. Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cock, valves and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

ONSITE PREDRILL INSPECTION FORM

COMPANY Badger Oil Corp. WELL NO. Bisel-Gurr #2-11A1

SW/NE

LOCATION: SECTION 11 TOWNSHIP 1 S RANGE 1 W COUNTY Uintah

LEASE NO. Fee ONSITE INSPECTION DATE 03-25-86

(A) PERSONS IN ATTENDANCE Cary Smith (ADS Management), Bob Morlan (Badger Oil),
Bill Moore, Jim Thompson, & Ed Deputy (DOGM).

(B) SURFACE FORMATION AND CHARACTERISTICS Uintah Fm, silty to sandy clays
with cobble rock.

(C) BRIEF DESCRIPTION OF VEGETATION Grasses - irrigated pasture.

(D) ARCHAEOLOGICAL CLEARANCE: YES OR NO Waved

(E) DESCRIPTION OF TOPOGRAPHY (drainages, slope, roads, etc.) No drainages,
slight slope to south.

(F) CONDITIONS FOR APPROVAL:

PIT LINING (YES OR NO) Yes

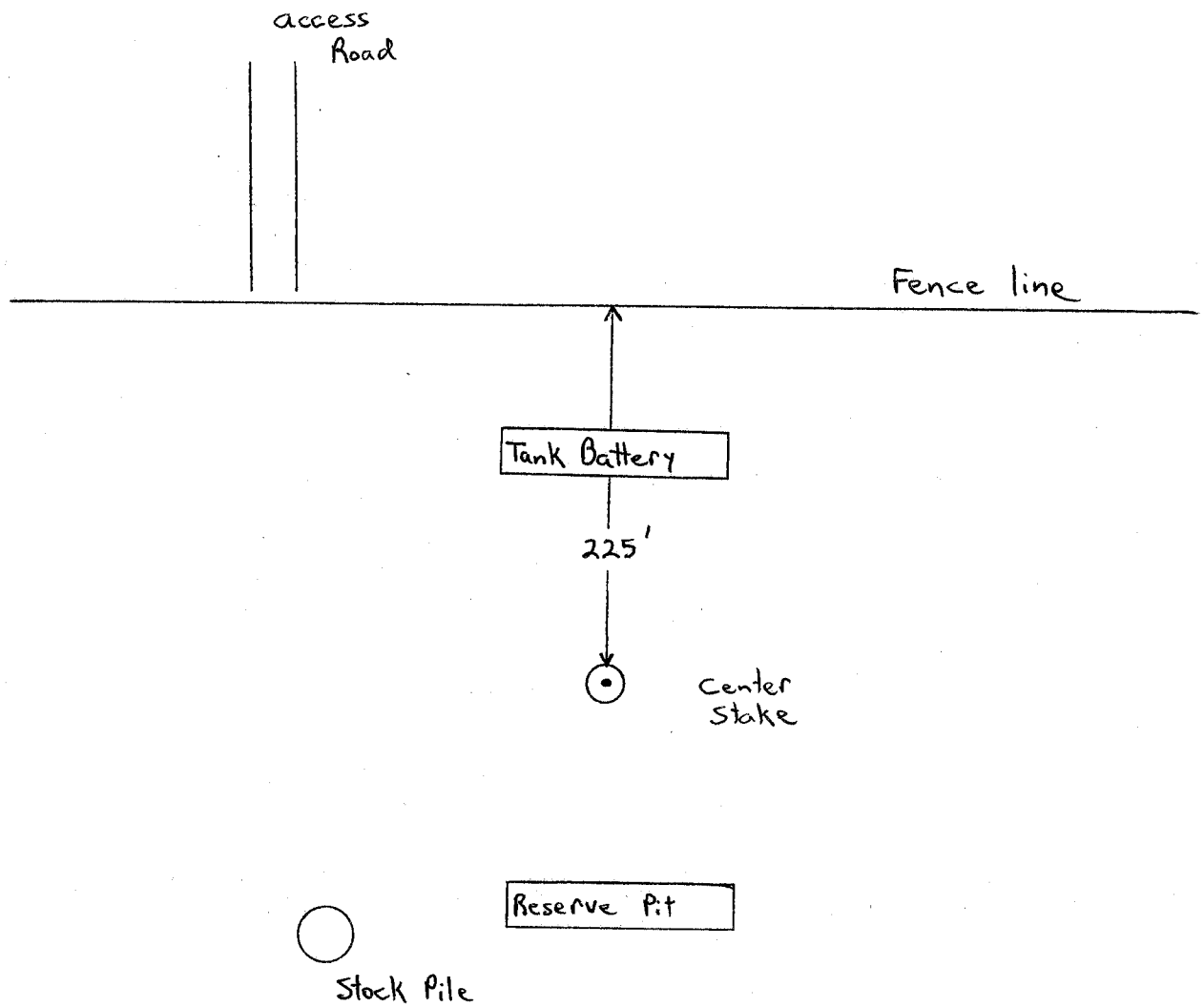
TYPE OF LINING IF NEEDED Bentonite - 2 lb/sq ft minimum.

ADDITIONAL REQUIREMENTS As per surface owner agreement.

SIGNATURE: Ed Deputy TITLE Inspector

Badger Oil Corp.

Bisel - Gurr # 2-11 A1



081418

OPERATOR Lodger Oil Corp DATE 3-19-86WELL NAME Diesel - Spur 2-11A1SEC SW NE 11 T 15 R 1W COUNTY Montal43 047-31733
API NUMBERSee
TYPE OF LEASE

CHECK OFF:

☒ PLAT☒ BOND☒ NEAREST
WELL☒ LEASE☒ FIELD☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Need water permit

APPROVAL LETTER:

SPACING: ☐ 203 _____ UNIT☐ 302☒ 139-42 4/17/85
CAUSE NO. & DATE☐ 302.1

STIPULATIONS:

1- Water2- (See Ten for 2-10A1 APD)3-



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 11, 1986

Badger Oil
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

Re: Well Name: Bisel-Gurr 2-11A1 - SW NE Sec. 11, T. 1S, R. 1W
1370' FNL, 1570' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Reserve pit shall be lined with a minimum of 2 lbs./sq. ft. commercial grade bentonite which may be spread evenly on top of or worked into the surface of the pit sides and bottom.
3. Division shall be notified within 48 hours of completing construction of the location and prior to placing fluids in reserve pit to allow inspection.

In addition, the following actions are necessary to fully comply with this approval:

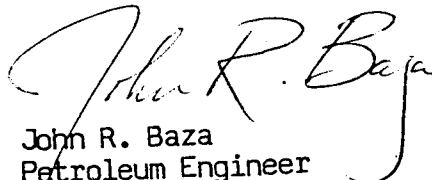
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Badger Oil Corporation
Well No. Bisel-Gurr 2-11A1
August 11, 1986

4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.
5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31733.

Sincerely,


John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals
D. R. Nielson



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 3, 1987

Badger Oil Corporation
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

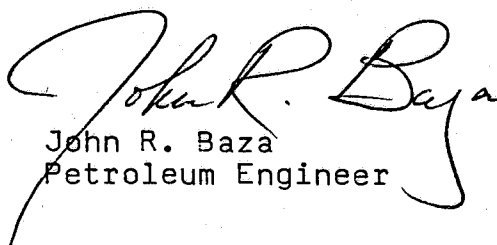
RE: Well No. Bisel-Gurr 2-11A1, Sec. 11, T. 1S, R. 1W,
Uintah County, Utah, API NO. 43-047-31733

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

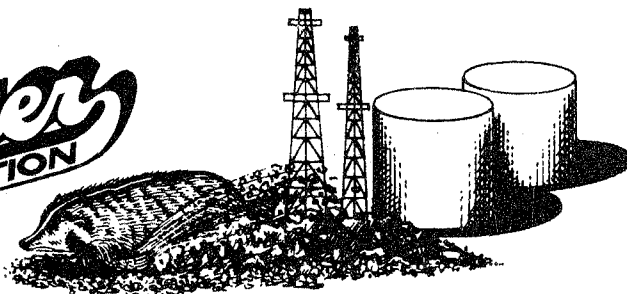

John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-103

1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(318) 233-9200

Rt 1 Box 1765
Roosevelt, Utah 84066

(801) 722-2142



100110

Mr. John R. Baza
State of Utah Natural Resources
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Badger Bisel-Gurr 2-11A1
Sec. 11, T1S, R1W
Uintah County, Utah
API #43-047-31733

Dear Mr. Baza:

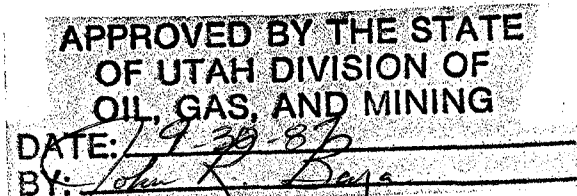
Badger Oil Corporation hereby requests an extension of the approval to drill on the above referenced well.

I am informed that as current conditions improve, the likelihood of our drilling this well in the next year becomes increasingly greater.

Sincerely,

D. Cary Smith, Agent
BADGER OIL CORPORATION

App'd to 8-11-88





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 18, 1988

Badger Oil Corporation
c/o ADS Management, Inc.
Rt. 1 Box 1764
Roosevelt, Utah 84066

Gentlemen:

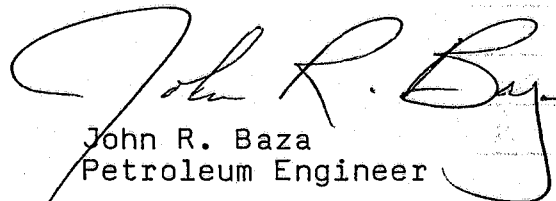
Re: Bisel-Gurr 2-11A1, Sec.11, T.1S, R.1W, Uintah County, Utah,
API NO. 43-047-31733

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective immediately.

Please note that a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

tc

cc: Dianne R. Nielson
R. J. Firth
BLM-Vernal
Well file

0327T



Badger Oil Corp.

Bisel - Gurr #2-11A1

Sec. 11 - 15 - 1W

Uintah Co.